# **Attachment 1**



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-CITE-

25 USC Sec. 396d

01/22/02

-EXPCITE-

TITLE 25 - INDIANS

CHAPTER 12 - LEASE, SALE, OR SURRENDER OF ALLOTTED OR UNALLOTTED LANDS

-HEAD-

Sec. 396d. Rules and regulations governing operations; limitations on oil or gas leases

-STATUTE-

All operations under any oil, gas, or other mineral lease issued pursuant to the terms of sections 396a to 396g of this title or any other Act affecting restricted Indian lands shall be subject to the rules and regulations promulgated by the Secretary of the Interior. In the discretion of the said Secretary, any lease for oil or gas issued under the provisions of sections 396a to 396g of this title shall be made subject to the terms of any reasonable cooperative unit or other plan approved or prescribed by said Secretary prior or subsequent to the issuance of any such lease which involves the development or production of oil or gas from land covered by such lease.

-SOURCE-

(May 11, 1938, ch. 198, Sec. 4, 52 Stat. 348.)

-MISC1-

-SECREF-

REPEAL OF INCONSISTENT ACTS

For repeal of inconsistent acts, see section 7 of act May 11, 1938, set out as a note under section 396a of this title.

SECTION REFERRED TO IN OTHER SECTIONS

http://uscode.house.gov/uscode-cgi/fastweb.exe?getdoc+uscview+t21t25+4472+0++%28%29%20%20A... 4/19/2004

This section is referred to in sections 396a, 396f, 459c, 1724, 2105 of this title.



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-CITE-

**25 USC** Sec. **2103** 01/22/02

-EXPCITE-

TITLE 25 - INDIANS

CHAPTER 23 - DEVELOPMENT OF TRIBAL MINERAL RESOURCES

-HEAD-

Sec. 2103. Secretary's determination on Minerals Agreements
-STATUTE-

(a) Time; enforcement

The Secretary shall approve or disapprove any Minerals Agreement submitted to him for approval within (1) one hundred and eighty days after submission or (2) sixty days after compliance, if required, with section 4332(2)(C) of title 42 or any other requirement of Federal law, whichever is later. Any party to such an agreement may enforce the provisions of this subsection pursuant to section 1361 of title 28.

(b) Factors for consideration; extent of required study

In approving or disapproving a Minerals Agreement, the Secretary shall determine if it is in the best interest of the Indian tribe or of any individual Indian who may be party to such agreement and shall consider, among other things, the potential economic return to the tribe; the potential environmental, social, and cultural effects on the tribe; and provisions for resolving disputes that may arise between the parties to the agreement: Provided, That the Secretary shall not be required to prepare any study regarding environmental, socioeconomic, or cultural effects of the implementation of a Minerals Agreement apart from that which may be required under section 4332(2)(C) of title 42.

(c) Prior notice of proposed finding; privileged information

Not later than thirty days prior to formal approval or disapproval of any Minerals Agreement, the Secretary shall provide written findings forming the basis of his intent to approve or disapprove such agreement to the affected Indian tribe.

Notwithstanding any other law, such findings and all projections, studies, data or other information possessed by the Department of the Interior regarding the terms and conditions of the Minerals Agreement, the financial return to the Indian parties thereto, or the extent, nature, value or disposition of the Indian mineral resources, or the production, products or proceeds thereof, shall be held by the Department of the Interior as privileged proprietary information of the affected Indian or Indian tribe.

- (d) Delegation; final action; appeal; burden on Secretary

  The authority to disapprove agreements under this section may
  only be delegated to the Assistant Secretary of the Interior for
  Indian Affairs. The decision of the Secretary or, where authority
  is delegated, of the Assistant Secretary of the Interior for Indian
  Affairs, to disapprove a Minerals Agreement shall be deemed a final
  agency action. The district courts of the United States shall have
  jurisdiction to review the Secretary's disapproval action and shall
  determine the matter de novo. The burden is on the Secretary to
  sustain his action.
- (e) Nonliability of United States; continuing obligations

  Where the Secretary has approved a Minerals Agreement in

  compliance with the provisions of this chapter and any other

  applicable provision of law, the United States shall not be liable

  for losses sustained by a tribe or individual Indian under such

  agreement: Provided, That the Secretary shall continue to have a

  trust obligation to ensure that the rights of a tribe or individual

  Indian are protected in the event of a violation of the terms of

  any Minerals Agreement by any other party to such agreement:

Provided further, That nothing in this chapter shall absolve the United States from any responsibility to Indians, including those which derive from the trust relationship and from any treaties, Executive orders, or agreement between the United States and any Indian tribe.

-SOURCE-

(Pub. L. 97-382, Sec. 4, Dec. 22, 1982, 96 Stat. 1938.)

-SECREF-

SECTION REFERRED TO IN OTHER SECTIONS

This section is referred to in section 2107 of this title.







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Public Law 97-451 97th Congress

## An Act

To ensure that all oil and gas originated on the public lands and on the Outer Continental Shelf are properly accounted for under the direction of the Secretary of the Interior, and for other purposes.

Jan. 12, 1983 [H.R. 5121]

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

## SHORT TITLE AND TABLE OF CONTENTS

Federal Oil and Gas Royalty Management Act of 1982. SECTION 1. This Act may be cited as the "Federal Oil and Cas NO USC 1701 Royalty Management Act of 1982".

## TABLE OF CONTENTS

- Sec. 1. Short title and table of contents. Sec. 2. Findings and purposes. Sec. 3. Definitions.

## TITLE I—FEDERAL ROYALTY MANAGEMENT AND ENFORCEMENT

- TITLE I—FEDERAL ROYALTY MANAGEMENT AND ENFORCE
  Sec. 101. Duties of the Secretary
  Sec. 102. Duties of lessees, operators, and motor vehicle transporters.
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  Sec. 105. Explanation of payments.
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  Sec. 111. Royalty interest, penalties and payments.
  Sec. 112. Injunction and specific enforcement authority.
  Sec. 113. Rewards.
  Sec. 114. Noncompetitive oil and gas lease royalty rates.

## TITLE II—STATES AND INDIAN TRIBES

- Sec. 201. Application of title.
  Sec. 202. Cooperative agreements.
  Sec. 203. Information.
  Sec. 204. State suits under Federal law.
  Sec. 205. Delegation to States.
  Sec. 205. Oslegation to States.

## TITLE III—GENERAL PROVISIONS

- Sec. 301. Secretarial authority.
  Sec. 302. Reports.
  Sec. 303. Study of other minerals.
  Sec. 304. Relation to other laws.
  Sec. 305. Effective date.
  Sec. 307. Statute of limitations.
  Sec. 308. Expanded royalty obligations.
  Sec. 309. Severability.

# TITLE IV—REINSTATEMENT OF LEASES AND CONVERSION OF UNPATENTED OIL PLACER CLAIMS

Sec. 401. Amendment of Mineral Lands Leasing Act of 1920.

43 USC 1801 note.

#### FINDINGS AND PURPOSES

30 USC 1701

SEC 2. (a) Congress finds that—

(1) the Secretary of the Interior should enforce effectively and uniformly existing regulations under the mineral leasing laws providing for the inspection of production activities on lease sites on Federal and Indian lands;

(2) the system of accounting with respect to royalties and other payments due and owing on oil and gas produced from such lease sites is archaic and inadequate;

(3) it is essential that the Secretary initiate procedures to improve methods of accounting for such royalties and payments and to provide for routine inspection of activities related to the production of oil and gas on such lease sites; and

(4) the Secretary should aggressively carry out his trust responsibility in the administration of Indian oil and gas.

(b) It is the purpose of this Act—

(1) to clarify, reaffirm, expand, and define the responsibilities and obligations of lessees, operators, and other persons involved in transportation or sale of oil and gas from the Federal and Indian lands and the Outer Continental Shelf;

(2) to clarify, reaffirm, expand and define the authorities and responsibilities of the Secretary of the Interior to implement and maintain a royalty management system for oil and gas leases on Federal lands, Indian lands, and the Outer Continental Shelf;

(3) to require the development of enforcement practices that

tal Shelf;
(3) to require the development of enforcement practices that (3) to require the development of enforcement practices that ensure the prompt and proper collection and disbursement of oil and gas revenues owed to the United States and Indian lessors and those inuring to the benefit of States;
(4) to fulfill the trust responsibility of the United States for the administration of Indian oil and gas resources; and
(5) to effectively utilize the capabilities of the States and Indian tribes in developing and maintaining an efficient and effective Federal royalty management system.

### DEFINITIONS

30 USC 1702

Sec. 3. For the purposes of this Act, the term—
(1) "Federal land" means all land and interests in land owned by the United States which are subject to the mineral leasing laws, including mineral resources or mineral estates reserved to the United States in the conveyance of a surface or nonmineral

the United States in the conveyance of a surface or nonmineral estate;
(2) "Indian allottee" means any Indian for whom land or an interest in land is held in trust by the United States or who holds title subject to Federal restriction against alienation;
(3) "Indian lands" means any lands or interest in lands of an Indian tribe or an Indian allottee held in trust by the United States or which is subject to Federal restriction against alienation, including mineral resources and mineral estates reserved to an Indian tribe or an Indian allottee in the conveyance of a surface or nonmineral estate, except that such term does not include any lands subject to the provisions of section 3 of the Act of June 28, 1906 (34 Stat. 539);
(4) "Indian tribe" means any Indian tribe, band, nation, pueblo, community, rancheria, colony, or other group of Indi-

ans, including the Metlakatla Indian Community of Annette Island Reserve, for which any land or interest in land is held by the United States in trust or which is subject to Federal restric-

the United States in trust or which is subject to Federal restriction against alienation;
(5) "lease" means any contract, profit-share arrangement, joint venture, or other agreement issued or approved by the United States under a mineral leasing law that authorizes exploration for, extraction of, or removal of oil or gas;
(6) "lease site" means any lands or submerged lands, including the surface of a severed mineral estate, on which exploration for, or extraction or removal of oil or gas is authorized.

tion for, or extraction or removal of, oil or gas is authorized

tion for, or extraction or removal of, oil or gas is authorized pursuant to a lease;

(7) "lessee" means any person to whom the United States, an Indian tribe, or an Indian allottee, issues a lease, or any person who has been assigned an obligation to make royalty or other payments required by the lease;

(8) "mineral leasing law" means any Federal law administered by the Secretary authorizing the disposition under lease of eatler reger.

oil or gas;

(9) "oil or gas" means any oil or gas originating from, or allocated to, the Outer Continental Shelf, Federal, or Indian

(10) "Outer Continental Shelf" has the same meaning as provided in the Outer Continental Shelf Lands Act (Public Law 95-372);

(11) "operator" means any person, including a lessee, who has control of, or who manages operations on, an oil and gas lease site on Federal or Indian lands or on the Outer Continental Shelf:

Shelf;
(12) "person" means any individual, firm, corporation, association, partnership, consortium, or joint venture;
(13) "production" means those activities which take place for the removal of oil or gas, including such removal, field operations, transfer of oil or gas off the lease site, operation monitoring, maintenance, and workover drilling;
(14) "royalty" means any payment based on the value or volume of production which is due to the United States or an Indian tribe or an Indian allottee on production of oil or gas from the Outer Continental Shelf, Federal, or Indian lands, or any minimum royalty owed to the United States or an Indian tribe or an Indian allottee under any provision of a lease;
(15) "Secretary" means the Secretary of the Interior or his designee; and

designee; and
(16) "State" means the several States of the Union, the Dis-trict of Columbia, Puerto Rico, the territories and possessions of the United States, and the Trust Territory of the Pacific Islands.

## TITLE I—FEDERAL ROYALTY MANAGEMENT AND ENFORCEMENT

## DUTIES OF THE SECRETARY

SEC. 101. (a) The Secretary shall establish a comprehensive inspection, collection and fiscal and production accounting and auditing system to provide the capability to accurately determine oil and gas royalties, interest, fines, penalties, fees, deposits, and other pay-

Comprehensive accounting and auditing. 30 USC 1711.

(b) The Secretary shall-

(1) establish procedures to ensure that authorized and properly identified representatives of the Secretary will inspect at least once annually each lease site producing or expected to produce significant quantities of oil or gas in any year or which has a history of noncompliance with applicable provisions of law or regulations; and (2) establish and maintain

or regulations; and

(2) establish and maintain adequate programs providing for the training of all such authorized representatives in methods and techniques of inspection and accounting that will be used in the implementation of this Act.

(c(1) The Secretary shall audit and reconcile, to the extent practicable, all current and past lease accounts for leases of oil or gas and take appropriate actions to make additional collections or refunds as warranted. The Secretary shall conduct audits and reconciliations of lease accounts in conformity with the business practices and record-keeping systems which were required of the lessee by the Secretary for the period covered by the audit. The Secretary shall give priority to auditing those lease accounts identified by a State or Indian tribe as having significant potential for underpayment. The Secretary may also audit accounts and records of selected lessees and operators.

(2) The Secretary may enter into contracts or other appropriate (2) The Secretary may enter into contracts or other appropriate arrangements with independent certified public accountants to undertake audits of accounts and records of any lessee or operator relating to the lease of oil or gas. Selection of such independent certified public accountants shall be by competitive bidding in accordance with the Federal Property and Administrative Services Act of 1949 (41 U.S.C. 252), except that the Secretary may not enter into a contract or other arrangement with any independent certified public accountant to audit any lessee or operator where such lessee or operator is a primary audit client of such certified public accountant. accountant.

ivailability of Secretary's naterial.

(3) All books, accounts, financial records, reports, files, and other papers of the Secretary, or used by the Secretary, which are reasonably necessary to facilitate the audits required under this section shall be made available to any person or governmental entity conducting audits under this Act.

## DUTIES OF LESSES, OPERATORS, AND MOTOR VEHICLE TRANSPORTERS

30 USC 1712.

SEC. 102. (a) A lesse

SEC. 102. (a) A lessee—

(1) who is required to make any royalty or other payment under a lease or under the mineral leasing laws, shall make such payments in the time and manner as may be specified by the Secretary; and

(2) shall notify the Secretary, in the time and manner as may be specified by the Secretary, of any assignment the lessee may have made of the obligation to make any royalty or other payment under a lease or under the mineral leasing laws.

(b) An operator shall—

(1) develop and comply with a site security plan designed to

(1) develop and comply with a site security plan designed to protect the oil or gas produced or stored on an onshore lease site from theft, which plan shall conform with such minimum stand-

PUBLIC LAW 97-451-JAN. 12, 1983

ards as the Secretary may prescribe by rule, taking into account the variety of circumstances at lease sites;

(2) develop and comply with such minimum site security measures as the Secretary deems appropriate to protect oil or gas produced or stored on a lease site or on the Outer Continental Shelf from theft; and

(3) not later than the 5th business day after any well begins production anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off of production for more than 90 days, notify the Secretary, in the manner prescribed by the Secretary, of the date on which such production has begun or resumed.

(cx(1) Any person engaged in transporting by motor vehicle any oil from any lease site, or allocated to any such lease site, shall carry, on his person, in his vehicle, or in his immediate control, documentation showing, at a minimum, the amount, origin, and intended first destination of the oil.

(2) Any person engaged in transporting any oil or gas by pipeline

first destination of the oil.

(2) Any person engaged in transporting any oil or gas by pipeline from any lease site, or allocated to any lease site, on Federal or Indian lands shall maintain documentation showing, at a minimum, amount, origin, and intended first destination of such oil or gas.

#### REQUIRED RECORDKEEPING

SEC. 103. (a) A lessee, operator, or other person directly involved in developing, producing, transporting, purchasing, or selling oil or gas subject to this Act through the point of first saie or the point of royalty computation, whichever is later, shall establish and maintain any records, make any reports, and provide any information that the Secretary may, by rule, reasonably require for the purposes of implementing this Act or determining compliance with rules or orders under this Act. Upon the request of any officer or employee duly designated by the Secretary or any State or Indian tribe conducting an audit or investigation pursuant to this Act, the appropriate records, reports, or information which may be required by this section shall be made available for inspection and duplication by such officer or employee, State, or Indian tribe.

(b) Records required by the Secretary with respect to oil and gas leases from Federal or Indian lands or the Outer Continental Shelf shall be maintained for 6 years after the records are generated unless the Secretary notifies the record holder that he has initiated an audit or investigation involving such records and that such

an audit or investigation involving such records and that such records must be maintained for a longer period. In any case when an audit or investigation is underway, records shall be maintained until the Secretary releases the record holder of the obligation to

maintain such records

## PROMPT DISBURSEMENT OF ROYALTIES

SEC. 104. (a) Section 35 of the Mineral Lands Leasing Act of 1920 (approved February 25, 1920; 41 Stat. 437; 30 U.S.C. 191) is amended by deleting "as soon as practicable after March 31 and September 30 of each year" and by adding at the end thereof "Payments to States under this section with respect to any moneys received by the United States, shall be made not later than the last business day of the month in which such moneys are warranted by the United States Treasury to the Secretary as having been received, except for

Record, report or information inspection and duplication.